Gas Bearing Principles Applied To Seals For Zero Emissions
Exploring how externally pressurized bearings could advance sealing technology
BY GNEW DEVITT

In the continuing effort to improve the capability and reliability of compression equipment, it may be fruitful to look beyond the best-in-class solutions traditionally available within the compression industry. In some industries, like the manufacturing of computer chips and flat-panel TVs, processes and equipment change radically each time the size of the substrate changes. This has led to rapid developments in gas bearings and process seals. Cross pollination between industries can help more conservative industries envision possible changes, while reducing risk and development time.

One such possibility is the use of externally pressurized gas bearing technology that has seen wide acceptance in other industries as an alternative to the aerodynamic gas bearing technology typically used in compressor seals, such as in dry gas seals. The compressor and turbo industries are familiar with dynamic bearings, as most large turbine and compressor rotors have been supported on hydrodynamic oil bearings for over 100 years, and dry gas seals have been based on aerodynamic technology since their inception some 50 years ago.

Externally pressurized gas bearings employ a source of pressurized gas, whereas dynamic bearings use the relative motion between the surfaces to generate gap pressure. The externally pressurized technology has two fundamental advantages. First, the pressurized gas may be injected directly between the seal faces in a controlled fashion, rather than encouraging the gas into the seal gap with shallow groves as pumping features from the edge. Secondly, there is no flow across the seal face; flow is from the face and out both edges.

These fundamental differences have the potential to dramatically improve the reliability of dry gas seals and increase their functionality. For instance, even seal faces that are run together will pop open for zero-friction starts and stops when pressure is injected directly between them; this makes reliability deterministic.

If the seal is running hot, with the external pressure it is possible to increase the pressure to the face. The gap then increases proportionally with the pressure, but the heat from sheer falls on a cube of the gap. This gives a new capability to adjust seals while in operation.

Because there is not a flow across the externally pressurized seal face, from the pressure process side they are easier to keep dry and clean, even in multiphase compression. And because external pressurization enables controlling pressures and flows between the seal faces, gases may be segregated in a single primary seal face. This eliminates having to send process gas leakage across dry gas seals to flare or recompression, as is common practice today.

But before detailing how this is done, let’s look to why externally pressurized bearings are different from conventional dynamic technology. Externally pressurized gas bearings are also called aerostatic bearings, as they provide lift even at zero rpm. Although they do not have fine pumping groves like dynamic bearings, they do require some type of restriction for metering the gas into the gap. Air pressure is introduced directly between the bearing surfaces though precision holes, orifices, grooves, steps or porous compensation techniques. It is this process of restriction, referred to as...
compensation that is key, but is not yet well appreciated in rotating equipment industries. Compensation enables bearing faces to run very close together without touching, because the closer they get together, the higher the gas pressure between them gets, repelling the faces apart. As an example, under a flat-orifice, compensated gas bearing as in Figure 1, the average pressure in the gap will equal the total load on the bearing divided by the area of the face. That is the unit loading. If the source gas pressure is 60 psi and the face has 10 sq.in of area and there is 300 lb of load, there will be an average of 30 psi in the bearing gap of 0.0003 in. (7.62 μm) with 7 scfm (0.184 Nm3) of flow.

Because there is an orifice restrictor just before the gap, if the load increases to 400 lb, the bearing gap is reduced to 0.0002 in. (5.08 μm) restricting flow in the gap down to 4 scfm (0.105 Nm3), so the orifice restrictor has enough flow to allow the average pressure in the gap to increase to 40 psi. Using these gas bearing compensation techniques, seals can be optimized for low heat generation, low flow and the pressure to be sealed.

Orifice compensation is the most widely used form of compensation. (Figure 2) A typical orifice may have a hole diameter of 0.010 in. (254 μm), but as it is feeding a few square inches of area, it is feeding several orders of magnitude more area than itself, so the velocity of the gas can be very high. Often the orifices are precisely cut in rubies or sapphires to avoid erosion of the hole and changes in the performance of the bearing. Another issue is that at gaps below 0.0002 in. (5.08 μm), the area around the orifice starts to choke flow to the rest of the face, at which point collapse of the gas film occurs.

There is a more elegant method for providing across the seal faces. Although this leakage is small, it often requires flaring or collection and recompression.

The stability of porous media compensation is due to the damping effect from the tortuous passageways the gas must flow through to reach the face. This damping effect makes it difficult for the volume of air in the gap to change quickly, resulting in a naturally stable gas film that cannot be plugged by particulates. Even with the supply tubes and/or ports completely full of particulates (sand, dust, etc.), it still does not create as much restriction as the porous media itself. Plugging is a serious issue for orifice compensation. In the case there is contact, graphite and carbons are an excellent plain bearing material.

Porous bearings offer two key benefits. The first is that externally pressurized porous (EPP) Gas Bearing technology has been optimized to achieve high pressures in bearing gaps and low flows, which is just what is needed for noncontact seals, as the high pressure in the gap is an impassable barrier for anything at a lower pressure. Second, by injecting seal gas directly into the seal gap, both the pressures and flows in the gap may be controlled, enabling gas segregation in the primary seal face and eliminating the practice of sending process seal gas to flare.

Conventional dry gas seals (Figure 3) have a flow across their face, from the high-pressure to the low-pressure side. Moisture or oils from the process are naturally carried into the seal gap by the flow from this pressure differential, where they carbonize or boil from the shear and cause reliability issues. Trying to stop this with clean dry seal gas as a buffer is like trying to stop water from flowing downhill, it is fighting nature. Hundreds of cubic feet of process seal gas at a fraction of a bar above the process are used to (hopefully) protect the seal. Most of it a waste as only about 1 percent of this will actually leak through.

With our “Zero Emissions Seal” (ZES) we have all the advantages of the New-Seal, but additionally, gases may be segregated in a single seal face. This is where all the process gas stays in the compressor and all the barrier gas exits the compressor. By using two externally pressurized bearing gases, (process seal gas is used on the process side of the seal face and a barrier gas on the vent side) their relative pressure may be adjusted to

![Figure 2. A flat-orifice, compensated gas bearing.](image1)

![Figure 3. Conventional dry gas seal.](image2)

![Figure 4. A New Way seal with externally pressurized porous gas bearing technology.](image3)

![Figure 5. Zero-emissions Seal](image4)
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The “New-Seal” uses Externally Pressurized Porous (EPP) Gas Bearing Technology through a porous seal face to create a pressure in the seal gap that is higher than the process pressure. The flow to vent is the same, but about the same amount that is vented flows back into the process. The advantage is that moisture will not enter the gap because the gap is at a higher pressure. It would be like water running up hill; it is just not natural for a lower pressure to flow into a higher pressure. So, there is no flow across the seal face from the process, increasing reliability. The process seal gas required for the externally pressurized bearing is 1/100 of the buffer gas used with Conventional DGS, but it is at a 4 bar above the process. The higher-pressure differential and 100° of the flow requirement makes it easier to condition the seal gas reliably.

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